



CAMARINES SUR II ELECTRIC COOPERATIVE, INC.
CASURECO II
 Del Rosario, Naga City

Generation Charge Computation
OCTOBER 2024

| Source | (A) kWh Purchased | (B) Energy Share (%) | (C) Basic Generation Cost (Php) | (D) Other Charges/Adjustments (Php) | E (E= C + D) Total Generation Cost for the month (Php) | F (F=E/A) Generation Rate (Php/kWh) |
|--|----------------------|-------------------------|------------------------------------|--|---|--|
| Power Suppliers /IPPs | | | | | | |
| PSALM | 4,591,814 | 10% | 27,290,237.28 | 112,499.44 | 27,402,736.72 | 5.9677 |
| Net Metering | 15,781 | 0.04% | 128,735.08 | | 128,735.08 | 8.1576 |
| Wholesale Electricity Spot Market (WESM) | 39,169,010 | 89% | 144,820,251 | 2,477,609 | 147,297,859.48 | 3.7606 |
| Sub-Total | 43,776,605 | 100% | 172,239,223.19 | 2,590,108.09 | 174,829,331.28 | |
| Billing Determinant Energy (Metered Quantity) | 45,620,250.00 | | | | | 4.1053 |
| Contestable Consumers | 3,049,834 | | | | | |
| GENERATION RATE | | | | | | 4.1053 |
| Generation Charge Adjustment (Adj) | | | | | | 0.2468 |
| Powe Act Reduction (PAR) | | | | | | (0.0315) |
| PAR Adjustement (PARA) | | | | | | 0.0011 |
| TOTAL GENERATION COST | | | | | | 4.3217 |

Note:

- 1 Generation rate computation is based on ERC Resolution No. 14 series of 2022.
- 2 Power Suppliers data is based on the previous month (SEPTEMBER 2024 Billing).
- 3 Total Generation kWh Purchased is based on NGCP BDE, Net Metering less Contestable Consumers.
 $TPG_{GR} = (NGCP\ BDE + Net\ Metering) - RES$
- 4 Supply for MPPCL was temporarily discontinued due to accumulated disputed bills subject for ERC Decision

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