



CAMARINES SUR II ELECTRIC COOPERATIVE, INC.
CASURECO II
Del Rosario, Naga City

Generation Charge Computation
MARCH 2024

Source	(A) kWh Purchased	(B) Energy Share (%)	(C) Basic Generation Cost (Php)	(D) Other Charges/Adjustments (Php)	E (E= C + D) Total Generation Cost for the month (Php)	F (F=E/A) Generation Rate (Php/kWh)
Power Suppliers /IPPs						
MPPCL-AES	12,628,700	36%	40,656,256.4	309,403.15	40,965,659.57	3.2439
PSALM	4,200,000	12%	26,246,296.00	102,900.00	26,349,196.00	6.2736
Net Metering	7,666	0.02%	32,754.40		32,754.40	4.2727
Wholesale Electricity Spot Market (WESM)	18,686,380	53%	73,398,031	482,810	73,880,840.65	3.9537
Sub-Total	35,522,746	100%	140,333,337.79	895,112.83	141,228,450.62	
Billing Determinant Energy (Metered Quantity)	37,213,067.00					4.1149
Contestable Consumers	2,899,895					
GENERATION RATE						4.1149
Generation Charge Adjustment (Adj)						(2.3046)
TOTAL GENERATION COST						1.8103

Note:

- 1 Generation rate computation is based on ERC Resolution No. 14 series of 2022.
- 2 Power Suppliers data is based on the previous month (February 2024 Billing).
- 3 Total Generation kWh Purchased is based on NGCP BDE, Net Metering less Contestable Consumers.
 $TPG_{GR} = (NGCP\ BDE + Net\ Metering) - RES$
- 4 MPPCL Bill was pegged to NPC-TOU pending the ERC decision on filed Manifestation for the CSEE

Prepared by:

Rianne Patricia P. Lee
Data Analyst

Checked by:

Abigail C. Pila
CORPLAN Supervisor

Reviewed by:

Engr. Mary France D. Morales
CORPLAN Manager

Approved by:

Engr. Edgardo R. Piamonte
Acting General Manager